TABLE 6A. **Primary Products of the Industry, by Geographic Areas: 1963 and 1958-continued**

Product and geographic area	Unit of measure	1963		1958	
		Quantity	Value ($1,000)	Quantity	Value ($1,000)
WEST NORTH CENTRAL-Continued					
Natural gas gross production-Continued					
Disposition-Continued					
Used in lease operations and returned to underground formations for repressuring, pressure maintenance, and cycling	Million cu. ft.				
Net change in underground storage; and vented to air, burned in flares, and other losses	do				
North Dakota					
Crude petroleum, including field condensate and drips, shipped or used in lease operations	1,000 barrels				
Natural gas gross production	Million cu. ft.				
Disposition:					
Delivered to distributors and transmission companies, and consumers, and net deliveries to natural gas liquids plants	do				
Used in lease operations	do				
Vented to air, burned in flares, and other losses	do				
Nebraska					
Crude petroleum, including field condensate and drips, shipped or used in lease operations	1,000 barrels				
Natural gas gross production	Million cu. ft.				
Disposition:					
Delivered to distributors and transmission companies, and consumers, and net deliveries to natural gas liquids plants	do				
Used in lease operations	do				
Returned to underground formations for repressuring, pressure maintenance, and cycling; net change in underground storage; and vented to air, burned in flares, and other losses	do				
Kansas					
Crude petroleum, including field condensate and drips, shipped or used in lease operations	1,000 barrels				
Natural gas gross production, total	Million cu. ft.				
Gas from oil wells	do				
Gas from gas wells	do				
Disposition:					
Delivered:					
To distributors and transmission companies, and net deliveries to natural gas liquids plants	do				
To consumers (domestic, commercial, and industrial, including deliveries to own refineries)					
Used in lease operations and returned to underground formations for repressuring, pressure maintenance, and cycling	do				
Net change in underground storage and vented to air, burned in flares, and other losses					
Missouri and South Dakota					
Crude petroleum, including field condensate and drips, shipped	1,000 barrels				
SOUTH ATLANTIC					
Crude petroleum, including field condensate and drips	do				
Shipped					
Used in lease operations	do				
Natural gas gross production, total	Million cu. ft.				
Gas from oil wells					
Gas from gas wells					
Disposition:					
Delivered:					
To distributors and transmission companies, and net deliveries to natural gas liquids plants					
To consumers (domestic, commercial, and industrial, including deliveries to own refineries)	do				

West Virginia Natural gas gross production

0,

Maryland, Virginia, and Florida

Natural gas gross production....................................

Delivered to distributors. transmission companies. and consumers. and net deliveries   to   natural   gas   liquid   plants

EAST SOUTH CENTRAL

Crude petroleum, including field condensate and drips...................... 1 000 barrel
  Shipped..
  Used in lease operations......

See footnotes at end of table.

6,142	(X)	9, 311	(X)
6,261	(X)	4,952	(X)
22,665		13,932	40,405
32,909	(X)	15,705	(X)
31,216	2,6	14,15	1,05
1,184	5	6	2
509	3	520	(X)
	(X	1,029	(X)
	(X		
20,347		17,980	
8,920		20,484	
	57,228		52,255
7,582	(X)	16,629	(X)
1,245		1,894	
	1,299		4,955
	(X)	1,961	(X)
	(X)		(X)
108,277		109,853	
735.7		537.5	
42	305,226	55	322,737
32,64	(X)	27,80	
3	(X)	5	
703.0	(x)	509.7	
99		50	
673,076	88,303	497,857	54,068
53,283	7,962	30,839	6,153
3,879	(X	6,841	(X)
5,504	)	2,018	(X)
	(X		
287	)	121	332
3,714		2,520	(X)
3,714	660	2,519	8,094
		1	(X)
192,6		184.4	(X
02	(X)	12	(X
9,504	12,679	6,967	(X
183.0	(X)	177,4	
98	(X	45	
	)		
	(X		31,767
156,088	)	141,539	8,849
30,489	(X	34,910	
3,479	)		(X)
2,546	39,127	7,963	
	9,075		(X)
188,831	(X)	177,400	38,792
182,979	(X)	169,481	(X)
3,771	(X)	7,012	1,824
3,598	47,211		(X)
			169,659
87,32	(X	59,550	(X)
0	)	9,5,38.	
87,31	99		
4	1		
6			
	(X)		
	240,036		
	(X)		